

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2010**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,595</b>	--	--	<b>8,608</b>	<b>-49</b>	<b>-507</b>	<b>14,629</b>	<b>32</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,068</b>	<b>-20</b>	<b>389</b>	<b>173</b>	--	<b>-272</b>	<b>530</b>	<b>143</b>	<b>2,209</b>
Pentanes Plus .....	272	-20	--	9	--	-22	160	3	121
Liquefied Petroleum Gases .....	1,796	--	389	164	--	-250	371	140	2,089
Ethane/Ethylene .....	873	--	18	0	--	52	--	--	840
Propane/Propylene .....	586	--	543	131	--	-13	--	120	1,154
Normal Butane/Butylene .....	161	--	-166	23	--	-250	202	21	46
Isobutane/Isobutylene .....	176	--	-6	9	--	-39	169	--	49
<b>Other Liquids</b> .....	--	<b>987</b>	--	<b>1,254</b>	<b>171</b>	<b>126</b>	<b>2,221</b>	<b>99</b>	<b>-33</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	987	--	4	113	35	1,014	55	0
Hydrogen .....	--	--	--	--	207	--	207	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	62	--	--	5	10	2	55	0
Renewable Fuels (including Fuel Ethanol) .....	--	925	--	0	-96	25	803	--	0
Fuel Ethanol .....	--	925	--	--	-103	24	797	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	0	7	1	6	--	0
Other Hydrocarbons .....	--	--	--	3	-2	0	2	--	0
Unfinished Oils .....	--	--	--	622	--	-6	662	--	-33
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	629	58	97	546	44	0
Reformulated .....	--	--	--	174	41	38	174	3	0
Conventional .....	--	0	--	455	17	59	372	41	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>18,061</b>	<b>1,053</b>	<b>45</b>	<b>-12</b>	--	<b>2,272</b>	<b>16,898</b>
Finished Motor Gasoline .....	--	0	9,142	128	45	1	--	413	8,901
Reformulated .....	--	--	3,051	--	8	-4	--	1	3,062
Conventional .....	--	0	6,091	128	37	5	--	413	5,839
Finished Aviation Gasoline .....	--	--	13	0	--	2	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,394	101	--	-6	--	103	1,397
Kerosene .....	--	--	29	2	--	-16	--	0	46
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,503	178	0	12	--	791	3,877
15 ppm sulfur and under <sup>6</sup> .....	--	--	3,804	111	-32	-22	--	513	3,393
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	191	7	32	-13	--	241	3
Greater than 500 ppm sulfur .....	--	--	507	60	--	47	--	38	481
Residual Fuel Oil <sup>7</sup> .....	--	--	564	419	--	-19	--	377	625
Less than 0.31 percent sulfur .....	--	--	32	83	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	72	39	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	460	297	--	-16	--	NA	NA
Petrochemical Feedstocks .....	--	--	304	166	--	-4	--	--	474
Naphtha for Petro. Feed. Use .....	--	--	188	49	--	1	--	--	235
Other Oils for Petro. Feed. Use .....	--	--	115	117	--	-6	--	--	239
Special Naphthas .....	--	--	44	17	--	-1	--	34	28
Lubricants .....	--	--	181	24	--	25	--	56	124
Waxes .....	--	--	9	3	--	1	--	4	7
Petroleum Coke .....	--	--	813	8	--	-16	--	447	389
Marketable .....	--	--	590	8	--	-16	--	447	166
Catalyst .....	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil .....	--	--	343	7	--	9	--	44	297
Still Gas .....	--	--	645	--	--	--	--	--	645
Miscellaneous Products .....	--	--	78	0	--	-1	--	4	75
<b>Total</b> .....	<b>7,662</b>	<b>967</b>	<b>18,450</b>	<b>11,088</b>	<b>168</b>	<b>-665</b>	<b>17,380</b>	<b>2,546</b>	<b>19,074</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."